

METHOD AND APPARATUS FOR
RENEWABLE MERCURY SORPTION

5 BACKGROUND OF THE INVENTION

Field of the Invention

The present invention relates to the area of air toxics control and particularly to the area of removing trace metals from flue gases.

10 Description of Related Art

The emission of trace metals from utility power plants is an important issue in light of the 1990 Clean Air Act Amendment (CAAA) on air toxics (Title III). Special attention has been given to mercury (Hg) in terms of its environmental release and impacts, and the Environmental Protection Agency (EPA) is closely scrutinizing sources that emit mercury. Mercury is present in flue gas in very low concentrations (<1 ppm) and forms a number of volatile compounds that are difficult to remove. Specially designed and costly emissions-control systems are required to capture these trace amounts of volatile compounds effectively.

- Several approaches have previously been adopted for removing mercury from gas streams. These techniques include passing the gas stream through a fixed or fluidized sorbent bed or structure or using a wet scrubbing system. The most common methods are often called "fixed bed" techniques. Approaches using fixed bed technologies normally pass the mercury containing gas through a bed consisting of sorbent particles or various structures such as honeycombs, screens, and fibers coated with sorbents. Common sorbents include activated carbon and noble metals such as gold and silver. In many cases where noble metals are used, only the surface layer of the sorbent structure is coated with the noble metal sorbent while the support underneath is made of ceramic or metallic materials. The sorbents in these fixed structures can be periodically regenerated by heating the structure and driving off the adsorbed mercury (see, for example, U.S. Patent No. 5,409,522, which is incorporated herein by reference). The mercury driven off can be recovered or removed separately.

- There are, however, several disadvantages of fixed bed systems. Gas streams such as those from power plant coal combustion contain significant fly ash that can plug the bed structures and, thus, the beds need to be removed frequently from operation for cleaning. Alternatively, these beds may be located downstream of a separate particulate collector (see, for example, U.S. Patent No. 5,409,522, which is incorporated herein by

reference). Particulate removal devices ensure that components of the flue gas such as fly ash are removed before the gas passes over the mercury removal device. The beds will also have to be taken off-line periodically for regeneration, thereby necessitating a second bed to remain on-line while the first one is regenerating. These beds also require significant space and are very difficult to retrofit into existing systems such as into the ductwork of powerplants without major modifications.

In one technique, a removable filter bag is coated with sorbent and placed in a baghouse downstream of a particulate control device (see, for example, U.S. Patent No. 5,505,766, which is incorporated herein by reference).

In another technique, a porous tube of sorbent material is placed into the duct work through which the gas passes (see, for example, U.S. Patent No. 5,948,143, which is incorporated herein by reference). Such a technique permits the tube of sorbent materials to be cleaned and the sorbent to be regenerated in place without having to stop the gas flow by heating the sorbent *in situ* and driving off the contaminants. However, application of heat to the porous tube while it is in the duct is not a convenient technique.

Therefore, a need remains for a cost-effective way of employing sorbents in the removal of trace contaminants from gas streams so that the sorbents can be renewed without heating and in a manner that causes minimum disruption of the gas flow.

SUMMARY OF THE INVENTION

Accordingly, the present invention involves the use of a sorbent structure that can be coated and recoated with sorbent without disrupting gas flow. Specifically, in one embodiment, the present invention provides a method for removing a vapor-phase contaminant from a contaminated gas stream in a duct, the method comprising: adsorbing fresh sorbent onto the surface of a sorbent structure positioned inside the duct; passing the contaminated gas stream over the fresh sorbent structure so that a vapor-phase contaminant is adsorbed by the fresh sorbent until saturated sorbent is produced; periodically removing the saturated sorbent from the sorbent structure and collecting the saturated sorbent outside of the duct; and repeating the adsorbing step with a new quantity of fresh sorbent. A preferred embodiment of the method of the present invention additionally comprises adsorbing the sorbent onto the sorbent structure by injecting the fresh sorbent into the contaminated gas stream prior to passing the contaminated gas stream over the sorbent structure. In an alternate embodiment of the method of the present invention, adsorbing the sorbent on to the sorbent structure is carried out prior to placing the sorbent structure inside the duct. In a particularly preferred embodiment of the method of the present invention, the

vapor-phase contaminant comprises mercury and/or at least one substance containing mercury.

The present invention additionally involves an apparatus for removing a vapor-phase contaminant from a contaminated gas stream in a duct. In one embodiment, the apparatus comprises at least one sorbent structure; a means for adsorbing fresh sorbent onto the sorbent structure; a means for passing the contaminated gas over the sorbent structure to produce saturated sorbent; and a means for removing and collecting the saturated sorbent.

A preferred embodiment of the present invention involves injecting sorbents into the gas stream upstream of a particulate collection device and coating sorbent structures with the sorbents in such a way that the coating can be removed and reapplied without disrupting the gas flow.

BRIEF DESCRIPTION OF THE DRAWINGS

FIG. 1 is a block diagram of the apparatus of the present invention.

DESCRIPTION OF THE PREFERRED EMBODIMENTS

The present invention circumvents certain of the potential problems associated with fixed bed mercury adsorption systems. The basic concept is illustrated in FIG. 1, in which apparatus 100 comprises a representative piece of ductwork through which gas flows and inside of which are placed devices for removing trace components of mercury from the gas as it passes through. Inlet gas stream 104 flows past sorbent injection elements 120, then past sorbent structures 130 and 132 where vapor phase contaminants such as trace mercury are removed from the gas 104. Outlet gas stream 102 is substantially free of trace mercury. Hoppers 150 can be used to collect sorbent that has adsorbed mercury. Sorbent may be introduced via sorbent injection elements 120. This sorbent may be fed to sorbent injection element 120 through a duct (not shown).

Instead of having permanent sorbent beds or sorbent structures located in the gas stream to collect mercury, the method of the present invention provides for an easily applied and easily removable sorbent coating so that sorbents can be readily applied and removed on line without the necessity of shutting down the gas flow in order to remove the sorbent beds.

In one embodiment, the method of the present invention, sorbent structures 130, 132 generally comprise structures coated with mercury sorbents such as noble metal or activated carbon particles on the surface. Sorbent structures may include any solid material

that has a surface to which sorbents can attach. Examples of sorbent structures include, but are not limited to, tubes, plates, monoliths, walls, or vanes. The sorbent structures can be porous or non-porous. The sorbent structures are placed into the ductwork that transports the flue gas and can be located anywhere in the duct where mercury removal can be

- 5 optimized, including at the stack or downstream of the air preheater. Mercury present in the flue gas is adsorbed on the surface of the sorbent structure, *i.e.*, the tube, plate, or other structure as the flue gas passes over the surfaces that are coated with sorbents. As the sorbents on the surfaces get saturated, they are removed, for example, to a hopper, and a new layer is coated back on. The mercury adsorbed on the spent sorbent is disposed of or
10 recovered.

Several methods of coating and recoating sorbents on structures are described hereinbelow, including, but not limited to, applying the coating *in-situ* to the sorbent structures. Sorbent particles can be injected into the gas stream before it passes over the sorbent structures whereupon the sorbent particles are attracted to the surface.

- 15 Attractive forces can be electrostatic, magnetic, gravitational, van der Waals, flow, others, or any combination of these. Examples of practical configurations can include, but are not limited to, injection before electrostatic precipitator plates where the sorbents will be driven to the surface by the electric field; injection of magnetic sorbents (carbon or gold coated on iron particles) before magnetized plates; triboelectrically charging the sorbents so they will
20 be naturally attracted to the surfaces; and injecting the sorbents before porous structures where a steady stream of gas is pulled through the structure surface to attract and hold the sorbents. Sorbents can also be precoated on the sorbent structures before they are inserted into the gas stream.

Periodic removal of the saturated sorbents from the sorbent structures can be
25 achieved by rapping the structure; demagnetization or elimination of the electrostatic forces; stopping flow through a porous structure and blowing back; and removing the structure and recoating off-line. The spent sorbents that are removed can be collected in a hopper and regenerated or disposed of. As is well known in the art, regeneration can be achieved by heating of the separately collected spent sorbents to drive off the mercury and then
30 condensing the mercury.

Following removal of the saturated sorbent layer, another layer can be introduced on the surface of the sorbent structure by injection of sorbent particles upstream or by physically recoating the surface. By periodically depositing and removing sorbent particles from the structure surface, steady mercury removal from the gas stream can be
35 achieved.

